

## **BWP AQ 10**

#### **Operating Permit Minor Modification**

Transmittal Number
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### A

#### Important:

When filling out forms on the computer, use only the tab key to move your cursor - do not use the return key.





Α.	Facility Information							
1.	Facility - the site or works at which the regulated activity occurs:							
	Name							
	Street Address							
	City	St	ate	Zip Code				
2.	Mailing address:							
	Street/PO Box:	e-mail address (optional)						
	City	St	ate					
	Zip Telephone Number							
	Facility Contact Person: Contact person's title							
3.	Answer the following questions to complete this application:							
	Is this a change to Fuel Utilization Emissions and/or Equipment?							
	□ No. Proceed to next question.	Yes. Proceed to Section B "Fuel Utilization Emissions and/or Equipment Changes."						
	Is this a change to Non-Fuel Utilization Emissions and/or Equipment only?							
	☐ No. Proceed to next question.	Yes. Proceed to Section C "Non- Fuel Emissions and/or Equipment						
	Is this a change to Record Keeping, Reporting, a	nd/or <b>I</b>	Monitoring only?					
	No. Proceed to Section B or Section C, as determined previously.	Yes. Proceed to Section D "Recordkeeping, Monitoring, Changes."						
В.	Fuel Utilization Emissions and	l/or	Equipment (	 Changes				
1.	Is the proposed project modifying previously appr	oved	equipment?					
	☐ No. Proceed to B2							
	☐ Complete the following. Use additional p	ages a	as necessary:					



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Fuel Utilization Emissions and/or Equipment						Changes (Cont.)		
Emission Unit #			Application Number			Approval Date		
Give a brief	description	n of what is be	eing done:					
Description of New or Modified Fuel Utilization Facility:								
Make & Model Number of Boiler or Furnace †			ew (N) or Modified Num		e & Model ber of ers(s) ††		Max Burner Firing Rate [Give Units]	
Unit 1		- N	□М					
Unit 2		- □ N						
Unit 3		- N						
† If undeterm		of application ded prior to fina		cate probabl	e unit "or equ	ivalent". Sp	ecific mak	
†† Rotary cup burners using natural draft are not allowable.								
Max Energy	Primary Fuel of Use	Max % Sulfur Primary Fuel**	Back-up Fuel of Use	Max % of Sulfur Back-up Fuel	Stack/Vent Name / Number	Stack Height (feet)	Stack Hgt. Above Roof (ft.	
Input Rating* (btu per hour)								
(btu per hour)								
(btu per								

<sup>\*</sup> To be calculated by multiplying maximum burner firing rate by the following higher heating values: 1000 Btu/ft³ of natural gas; 140,000 Btu/gal of distillate oil; 142,000 Btu/gal of 0.5% sulfur oil; 147,000 Btu/gal of 1.0% sulfur oil; and 120,000 Btu/gal of used oil fuel.

<sup>\*\*</sup> See Regulation 310 CMR 7.05 for Department restrictions on the sulfur contents of various oil fuels.



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C.	Non-Fuel	<b>Emissions</b>	and/or	<b>Equipm</b>	ent Chang	ges
	1 41					

1.	Is the proposed project modifying previously approved equipment?								
	No. Proceed to C2.								
	Yes. Complete the following. Use additional pages as necessary:								
	Emission Unit #	Application Num	ber	Approval Date					
	Manufacturer of affected process equip	Estimated Maximum							
	Model number*	Hour/Day							
	Estimated Installation Date	Days/Week							
	Normal Hourly Production Rate (as % I	Weeks/Year							
2.	Give a brief description of what is being done:								
3.	Air Pollution Control Equipment								
	Type of Air Pollution Control Equipmen								
	Make*								
	Brief Description								

<sup>\*</sup> If undetermined at time of application, indicate probable unit "or equivalent". Specific make and model must be provided prior to final approval.



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D.	Record	l Keep	ing, N	lonitor	ing, F	Reporti	ing C	hanges
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	,g,g,		<b>,</b>					
1.	Is the proposed project modifying previously approved equipment?							
	☐ No. Proceed to D2							
	Yes. Complete the following. Use additional pages as necessary:							
	Emission Unit #	Application Number	Approval Date					
2. General description of record keeping, monitoring, and/or reporting changes:								

#### **E. Potential Annual Emissions**

POTENTIAL EMISSIONS are calculated from the maximum capacity of the equipment to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the equipment to emit a pollutant, including air pollution control equipment, restriction on hours of operation, or on the type or amount of material combusted, stored or processed, shall be treated as part of its design only if the limitation is specifically stated in a plan approval(s) or if the facility proposes to incorporate such a restriction into this modification. Fugitive emissions, to the extent quantifiable, are included in determining the potential emissions. Unless otherwise documented, potential emissions shall be based on 8,760 hours per year of source operation.

Provide the potential emissions for each pollutant in this section and show calculations, assumptions and restrictions used in section E.



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					SIC Code(	s)
1.	Description of air contamination source	Description of control equipment	Control Efficiency (percent by weight)	Tons per year (after control) Particulate	Tons per year (after control) SO <sub>X</sub>	Tons per year (after control) NO <sub>x</sub>
2.						
3.						
4.						
	al potential annual issions after control					
em	issions after control	Tons per year (after control) VOC	Tons per year (after control) HOC	Tons per year (after control) Lead	Tons per year (after control) other pollutants (give chemical name)	Stack or Vent Number New (N) or Modified (M)
1.	(continued)					N M
2.	(continued)					N M
3.	(continued)					]N □M 
4.	(continued)				L	] N   _ M
	Total potential annual emissions after control				·	
5.	Detailed Emission Calcula	tions				
	Use the space provided be the Potential Annual Emiss less than five tons/year wa	sions you have	estimated for	this facility, and	d how the inci	calculate ease of
6.	New Applicable Requireme	ents Upon Appr	oval of Modific	cation(s):		
	Regulation	Reaso	on			



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٥.	Mew App	Jilcable Rec	unements	Opon Approval of Mod	anication(s) (Continu	ded).
	Regulati	on		Reason		
F.	Sugge	ested Dr	aft Ope	rating Permit		
				uld be attached.		
	Copy an Table nu	d use additi ımbers mato	onal pages ch your Ope	if necessary. erating Permit.		
			Proposed	<b>Emission Unit Ident</b>	ification: Table 1	
	EU	Del.	Mod	Description of Emission Unit	EU Design Capacity	Pollution Control Device
				<del></del>		



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	<u>'</u>		-1111331011	- Lilling and	d Restriction	13. Tuble 3	Do mulatio
EU	Del.	Mod	Fuel	Pollutant	Restriction	Emission Limit / Standard	Regulation and/or Approval No.
		_					
	Proj	oosed Mor		and Testing	g Requireme	ents: Table 4.	
EU	Pro <sub>l</sub>	oosed Mor Mod			g Requireme ing Require	ents: Table 4. ment	
EU							
EU							
EU							
EU	Del.	Mod	Monit	toring/Test	ing Require		
EU	Del.	Mod	Monit	toring/Test	ing Require	ment	



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		rioposec	d Record Keeping Requirements: Table 5
EU	Del.	Mod	Record Keeping Requirement
_			
		Propos	sed Reporting Requirements: Table 6.
EU	Del.	Propos Mod	sed Reporting Requirements: Table 6.  Reporting Requirement
EU	Del.		



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Regulation		Description				
		_				
		_				
		_				
		Prop	osed Special Terms and Conditions			
EU	Del.	Mod	Term or Condition			
			sed Alternative Operating Scenarios			
EU	Del.	Mod	Scenario			



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complete. I am aware that there are significant penalties for submitting false information, including possible fines and imprisonment."

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				Sic Code(s)	
			Proposed Emission	s Trading	
EU	Del.	Mod	Emission Trading		
Cort	ificatio	<u> </u>			
			at he signed by a		
			st be signed by a		
C(5)(b)	(9)(e), "I he	ereby accep	ot the Department's	Name of Official	
				Signature	
			0 CMR 7.00:	Date	
				Name of Official	
not in c	ompliance	and for wh	ich a schedule is		
comply	with all cu	rrent applic	able requirements	Signature	
require	ments that	will becom	e effective during	Date	
the terr	n of this pe	ermit on a til	mely basis."		
Pursua	nt to 310 C	:MR 7 01 <i>(2</i> )	)(c) "I certify that I		
have p	ersonally e	xamined th	e foregoing and am	Name of Official	
docum	ent and all	attachment	s and that, based	Signature	
respon	sible for ob	taining the	information, I	Date	
	Pursual C(5)(b) authorist facility is samplir Appending the territory and will require the territory and the territ	Certificatio The following state responsible official Pursuant to 310 CC(5)(b)(9)(e), "I he authority to enter facility and perforr sampling, as desc Appendix C(3)(g).  Pursuant to 310 CI state that "Exceptot in compliance attached, I certify comply with all cut and will meet the requirements that the term of this perform that the term of this performance is the term of the term of this performance is t	Certification  The following statements mu responsible official:  Pursuant to 310 CMR 7.00: A C(5)(b)(9)(e), "I hereby accept authority to enter the premise facility and perform reasonab sampling, as described in 31 Appendix C(3)(g)."  Pursuant to 310 CMR 7.00: A I state that "Except for those not in compliance and for what attached, I certify that the fact comply with all current applicand will meet the requirement requirements that will become the term of this permit on a time.  Pursuant to 310 CMR 7.01(2 have personally examined the familiar with the information of document and all attachment on my inquiry of those individing responsible for obtaining the	EU Del. Mod Emission Trading  Certification  The following statements must be signed by a responsible official:  Pursuant to 310 CMR 7.00: Appendix C(5)(b)(9)(e), "I hereby accept the Department's authority to enter the premises of the permitted facility and perform reasonable inspections and sampling, as described in 310 CMR 7.00:	Pursuant to 310 CMR 7.00: Appendix C(5)(b)(9)(e), "I hereby accept the Department's authority to enter the premises of the permitted facility and perform reasonable inspections and sampling, as described in 310 CMR 7.00: Appendix C(3)(g)."  Pursuant to 310 CMR 7.00: Appendix C(5)(b)(b)(c), "I hereby accept the Department's authority to enter the premises of the permitted facility and perform reasonable inspections and sampling, as described in 310 CMR 7.00: Appendix C(3)(g)."  Date  Pursuant to 310 CMR 7.00:Appendix C(5)(b)(b)(c), I state that "Except for those units identified as not in compliance and for which a schedule is attached, I certify that the facility will continue to comply with all current applicable requirements and will meet the requirements for applicable requirements that will become effective during the term of this permit on a timely basis."  Pursuant to 310 CMR 7.01(2)(c) "I certify that I have personally examined the foregoing and am familiar with the information contained in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I